

# CITY OF ALVARADO

## DRILLING PERMIT APPLICATION

Office Use Only

All necessary information has been submitted.

Date: \_\_\_\_\_

Clerk: \_\_\_\_\_

Permit #: \_\_\_\_\_

Receipt #: \_\_\_\_\_

Date: \_\_\_\_\_ Date Issued: \_\_\_\_\_ Clerk: \_\_\_\_\_ Fee: \_\_\_\_\_

Street Address of Property: \_\_\_\_\_

Block: \_\_\_\_\_ Lot: \_\_\_\_\_ Survey: \_\_\_\_\_ (attach meets and bounds if not platted tract)

Parcel ID Number (attach parcel map) \_\_\_\_\_ Acreage: \_\_\_\_\_

Proposed Well Name \_\_\_\_\_

Description of Request: (Mineral exploration, drilling of well, supplemental permit for existing site, water and/or gas repressurizing or injection facility, etc.)

Applicant/  
Operator Name: \_\_\_\_\_ Ph#: (\_\_\_\_\_) \_\_\_\_\_

Mailing Address: \_\_\_\_\_

State of Incorporation: \_\_\_\_\_ If partnership, attach names and addresses of general partners.

Local Contact Person: \_\_\_\_\_ Ph#: (\_\_\_\_\_) \_\_\_\_\_

Person/Supervisor to be Contacted in Emergency: \_\_\_\_\_

Address: \_\_\_\_\_ 24-hr Ph#: (\_\_\_\_\_) \_\_\_\_\_

Surface Owner: \_\_\_\_\_ Ph#: (\_\_\_\_\_) \_\_\_\_\_

Mailing Address: \_\_\_\_\_

Mineral Lessee: \_\_\_\_\_ Ph#: (\_\_\_\_\_) \_\_\_\_\_

Mailing Address: \_\_\_\_\_

Drilling Company: \_\_\_\_\_ Ph#: (\_\_\_\_\_) \_\_\_\_\_

Mailing Address: \_\_\_\_\_

Supervising Geological/Engineering Company: \_\_\_\_\_

Local Contact Person \_\_\_\_\_

Mailing Address: \_\_\_\_\_

Ph#: (\_\_\_\_\_) \_\_\_\_\_ Fax: (\_\_\_\_\_) \_\_\_\_\_

Initial the following as a statement that you have read each item, understand it, and have provided the information that is requested.

\_\_\_\_\_ Attach information regarding the drill site such as: production unit, name of geologic formation, proposed depth of well, proposed hole size.

\_\_\_\_\_ If existing well, attach a description of the well and the casing therein.

\_\_\_\_\_ Attach a copy of approved Railroad Commission permit to drill with attachments and survey plats which are applicable to the drill and operation sites and any other reports required by the commission.

\_\_\_\_\_ Attach a scaled diagram of the tract surrounding the well. The diagram should cover a minimum radius of 600 feet surrounding the well and should show the following items:

1. proposed drilling locations
2. property boundaries
3. R.O.W. boundaries
4. streets
5. pollution source areas
6. buried and overhead utility lines
7. show the distances from the well bore to all existing houses, buildings, and other structures within 600 feet to the well bore. Identify all structures. If there are no buildings, houses, or other structures within 600 feet of the proposed well bore, then a written statement to this effect should be made.
8. show and identify all existing or proposed oil, gas, and fresh water wells within the tract. If there are no wells within the tract then a written statement to this effect should be made.
9. show other facilities such as tanks, pipelines, compressors, separators, and storage sheds.

\_\_\_\_\_ Attach the names and addresses of all property owners within 600 feet of the proposed drill site.

\_\_\_\_\_ Attach a signed road maintenance agreement supplied by the city.

\_\_\_\_\_ Attach a description of the public utilities required during drilling and operation.

\_\_\_\_\_ Attach a copy of the stormwater pollution prevention plan as required by the Environmental Protection Agency. A copy of the notice of intent shall be submitted to the city inspector, three days prior to the commencement of any on-site activity.

\_\_\_\_\_ Attach a copy of the determination by the state commission on environmental quality of the depth of useable quality groundwater.

\_\_\_\_\_ Attach a copy of a staking plat signed by a registered surveyor. The plat should show the elevation of the ground at the proposed well site.

\_\_\_\_\_ Attach a description of the casing and cementing program.

\_\_\_\_\_ If applying for a gas repressurizing or injection facility, include the location of compressor, compressor control, or safety devices on diagram mentioned above and give an explanation of operating characteristics of each.

\_\_\_\_\_ Attach a statement of provisions for water to be used in drilling the well. Be specific. If a water well is to be drilled on location then submit a copy of an approved permit from the Texas Water Resource Board.

\_\_\_\_\_ State the proposed route to be used to transport material and equipment to and from the location. Routes must be approved for move-in, for move-out, and for production operations, if different. State the maximum length and width of any load and vehicle, the maximum gross weight of any vehicle plus load, and the maximum axle weight.

\_\_\_\_\_ Attach a copy of the drilling prognosis.

\_\_\_\_\_ State the method of disposing of saltwater produced from the well during drilling or production operations.

\_\_\_\_\_ State the method of disposing of any drilling mud, cuttings, liquid hydrocarbons and all other field waste. Identify the any disposal facility to be used.

- \_\_\_\_\_ Attach a diagram of the bop stack, choke line, choke manifold, and kill line should be attached.
- \_\_\_\_\_ Attach a well bore diagram and statement of the proposed plugging procedure to be used if the well is a dry hole.
- \_\_\_\_\_ Provide pre-drilling and post-drilling water analysis from any freshwater well within 500 feet of gas well.
- \_\_\_\_\_ Attach a hazardous materials management plan and emergency response plan, see Section 14-354.
- \_\_\_\_\_ Attach a bond or letter of credit approved for form by the City Attorney in the amount of \$50,000. No actual operations shall be commenced until the applicant has complied with the bond and insurance provisions of Section 14-323 of the Alvarado Ordinances.
- \_\_\_\_\_ Attach certificate of insurance, following all guidelines as set out in Section 14-324 of the Alvarado Ordinances, naming both the applicant and city as insureds with the following minimum coverages:
  - (1) Standard Commercial General Liability - \$1,000,000 per occurrence for bodily injury and property damage
  - (2) Excess or Umbrella Liability - \$5,000,000 excess stand-alone EPL or \$10,000,000 excess no stand-alone EPL
  - (3) Environmental Pollution Liability Coverage - \$1,000,000 per loss with annual aggregate of \$10,000,000
  - (4) Control of Well – per occurrence/no aggregate: \$5,000,000, if available; otherwise an aggregate of \$10,000,000. A \$500,000 sub-limit endorsement may be added for damage to property
  - (5) Workers’ Compensation and Employer’s Liability Insurance – follow state statutory limits, employer’s liability shall be a minimum of \$500,000 per accident, include a waiver of subrogation in favor of the city
  - (6) Automobile Liability Insurance – Combined single limit of \$1,000,000 per occurrence
- \_\_\_\_\_ Attach a landscaping plan as required by section 14-360.
- \_\_\_\_\_ Attach notarized indemnification and express negligence provision statement as shown in Section 14-325.
- \_\_\_\_\_ Attach a statement, under oath, signed by the operator, or designated representative, that the information submitted with the application is, to the best knowledge and belief of the operator or designated representative, true and correct.

Applicant’s Signature: \_\_\_\_\_

Representing: \_\_\_\_\_

Reviewed by:	Date	Approved	Denied
<u>Larry Hulsey</u> City Gas Well Inspector	_____	_____	_____
_____ Director of Community Development	_____	_____	_____

Special Conditions Requiring City Council Vote:

Approved / Denied by the City Council of Alvarado, Texas on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

\_\_\_\_\_  
Mayor